

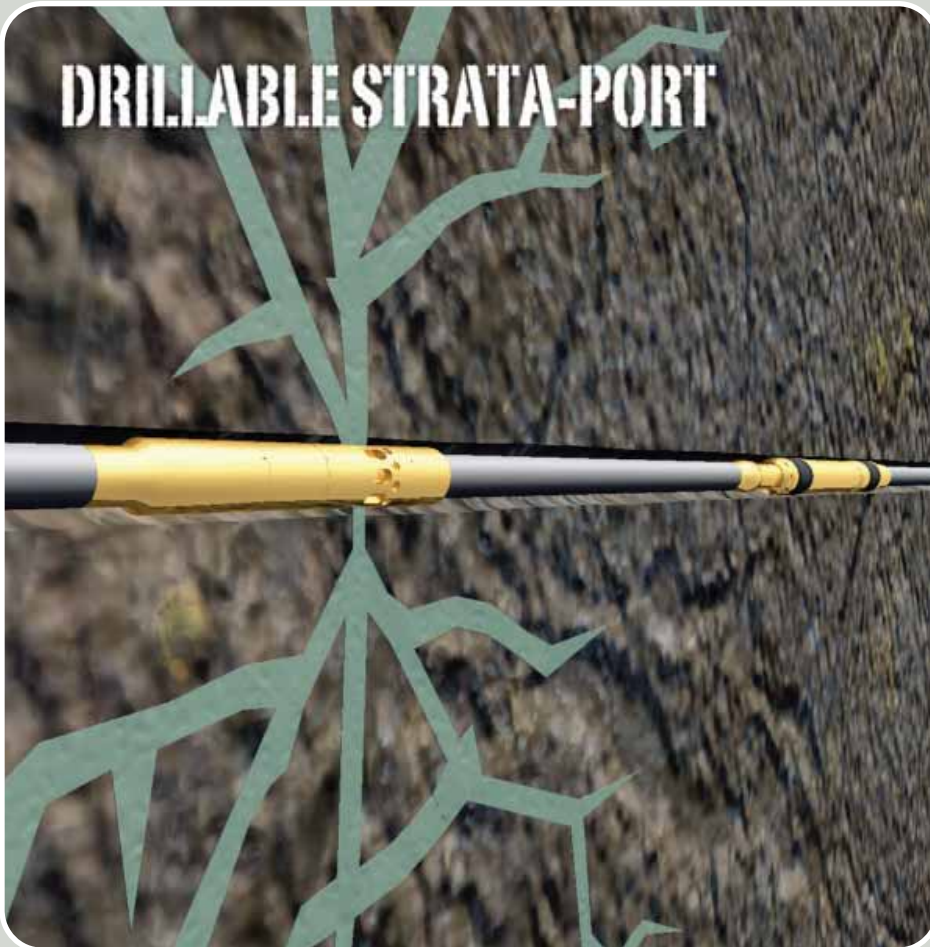
**January
2010**

PEAK COMPLETIONS



**STRATA-PAK OPEN-HOLE
SYSTEM INFORMATION
866-684-PEAK (7325)
WWW.PEAKCOMPLETIONS.COM**

TECHNICAL INFO



STAGE	BALL SIZE (IN)
1	Hydraulic
2	1.1250
3	1.2500
4	1.3750
5	1.5000
6	1.6250
7	1.7500
8	1.8750
9	2.0000
10	2.1250
11	2.2500
12	2.3750
13	2.5000
14	2.6250
15	2.7500
16	2.8750
17	3.0000
18	3.1250
19	3.2500
20	3.3750
21	3.5000
22	3.6250
23	3.7500

**** SPECIFIC GRAVITY OF XTREME FRAC BALLS IS 1.40 FOR 10K VERSION ****

STRATA-PORT MILL OUT DIMENSIONS	RECOMMENDED MILL	PORT MATERIAL	AVERAGE MILL OUT TIME	FINAL MILL OUT ID
	3.875" PEAK EZ-MILL OUT SYSTEM FOR 4.5" SYSTEM	PROPRIETARY BLEND OF DRILLABLE HIGH GRADE CAST IRON	AVERAGE SUB 10 MINUTE MILL OUT TIMES WHEN USING PEAK MILL AND PROCEDURES	3.875" FOR 4.5" LINER SYSTEM

PACKER INFO



STRATA-PAK LINER HANGER

- PACKER IS SET WITH HYDRAULIC PRESSURE
- SETTING PRESSURE IS FLEXIBLE DEPENDING ON APPLICATION DUE TO ADJUSTABLE SETTING SHEAR SYSTEM
- OPTIONAL NUMBER OF ELEMENTS AVAILABLE DEPENDING ON APPLICATION
- TYPICALLY FOR LINER HANGER APPLICATION THERE ARE 3 HSN ELEMENTS AT 4 IN LONG EACH
- SINGLE AND DUAL ELEMENT SYSTEM WITH PREMIUM EKNER ELEMENT STACK AND BACKUP RINGS AVAILABLE AS OPTION
- OTHER OPTIONS INCLUDE RSB (RETRIEVABLE SEAL BORE) DOUBLE GRIP PACKER SET WITH HYDRAULIC RUNNING TOOL WHICH IS PULLED OUT OF THE HOLE. RSB CAN BE SUPPLIED

- WITH FULL BORE ON/OFF TOOL OR LATCHED SEAL ASSEMBLY
- RSB IS SUPPLIED WITH A SINGLE EKNER ELEMENT STACK
- PERMANENT PACKER IS ANOTHER OPTION WHICH IS RUN ON SAME HYDRAULIC SETTING TOOL AS RSB
- BOTH RSB AND PERMANENT AVAILABLE WITH EXTENDED UPPER SEAL BORE
- STRATA-PAK AND RSB ARE FULLY RETRIEVABLE
- RATED AT 10K DIFFERENTIAL

ISO-PAK OPEN-HOLE PACKER

- SUPPLIED WITH DUAL ANTI-EXTRUSION ELEMENTS AT 6 IN LONG EACH
- AVAILABLE WITH OPTIONAL TEFLON BACKUP RINGS
- ISO-PAK IS FULLY RETRIEVABLE
- RATED AT 10K DIFFERENTIAL



* DECISION ON MAX DOGLEG SEVERITY IS MADE BASED ON DIRECTIONAL SURVEY ON A PER WELL BASIS. SHORT RADIUS SYSTEMS AVAILABLE WITH MONO-PAK ASSEMBLY WHICH HAS BEEN RUN IN 60 DEGREE PLUS DOGLEGS.

PEAK COMPLETION TECHNOLOGIES

STRATA-PAK II



TRIPLE
ELEMENT
PREMIUM HANGER
PACKER FOR OPEN
AND CASED
HOLE

PEAK INTRODUCES THE NEXT GENERATION...

BASED ON THE FIELD PROVEN STRATA-PAK GEN I DESIGN, THIS LATEST TOOL REVOLUTIONIZES THE INDUSTRY ONCE AGAIN BEING SHORTER, STRONGER AND CAPABLE OF HIGHER PRESSURES...

ONCE AGAIN, PEAK ACHIEVES ANOTHER LEVEL OF TECHNOLOGY, INNOVATION AND PERFORMANCE WITH THE NEW STRATA-PAK GEN II HYDRAULIC SET DOUBLE GRIP ISOLATION PACKER. SHORTER THAN OTHER TOOLS IN IT'S CLASS, IT IS STRONGER AND CAPABLE OF HIGHER PRESSURES AS WELL, REVOLUTIONIZING OPEN AND CASED HOLE COMPLETIONS...

NOW IT IS POSSIBLE TO USE A SINGLE TOOL FOR JUNCTION ISOLATION COMPARED TO COMPETITOR'S NEED TO USE TANDEM TOOLS (ISOLATION PACKER AND HANGER PACKER). NOT ONLY DOES THIS DECREASE THE AMOUNT OF TOOLS NEEDED FOR EACH WELL SAVING SIGNIFICANT COST, IT SAVES TIME BY REDUCING BOTTOM-HOLE ASSEMBLY STIFFNESS, REDUCING

MECHANICAL RISK, REDUCING TIME AND ENSURING YOUR LINER MAKES IT TO THE DESIRED DEPTH.

UTILIZING PEAK'S PROVEN DUAL ANTI-PRESET SYSTEM, THIS TOOL WILL NOT PRE-SET ADDING TO OPERATOR CONFIDENCE. THE STRATA-PAK HAS PERFORMED IN MULTI-LATERAL ENVIRONMENTS WITH EASE, SHORT RADIUS WELLBORES AS WELL AS HTHP CASED HOLE EXTREME SERVICE ENVIRONMENTS UTILIZING THE OPTIONAL EXTENDED UPPER SEAL BORE.

THE PROVEN ELEMENT AND SLIP DESIGN ALLOW THE STRATA-PAK II TO BE USED FOR A MULTITUDE OF APPLICATIONS... OPEN-HOLE WHIPSTOCK HANGERS, CEMENT RETAINERS, LINER HANGERS, JUNCTION ISOLATION PACKERS AND MORE...



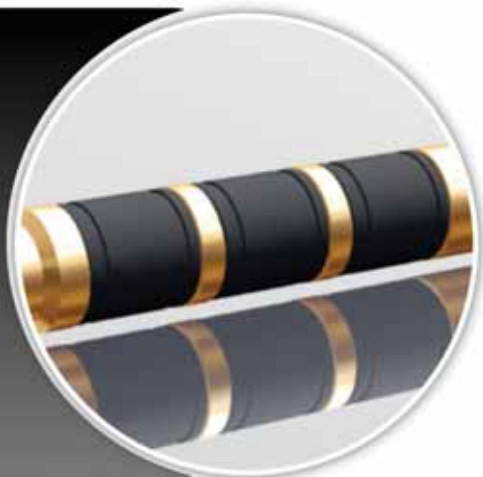
WHEN YOUR PRODUCTION COUNTS, TRUST THE **STRATA-PAK II** TO ISOLATE THE NEEDED ZONES AND MAXIMIZE YOUR RESULTS...



FEATURES AND BENEFITS OF THE STRATA-PAK II

- HIGHEST DIFFERENTIAL RATING COMBINATION CASED-HOLE / OPEN-HOLE HANGER PACKER ON THE MARKET THE STRATA-PAK HAS HELD UP TO 14K TRUE DIFFERENTIAL PRESSURE
- INDEPENDENTLY SET TRIPLE ANTI-EXTRUSION ELEMENT AND SEPARATE SLIP SYSTEM ENSURE THE BEST ZONAL ISOLATION AND HANGING CAPABILITY IN ITS CLASS
- INDUSTRY FIRST PEAK PROPRIETARY DUAL ANTI-PRESET REDUCES MECHANICAL RISK BY ELIMINATING CHANCE OF SETTING PACKER PREMATURELY
- CAN BE SAFELY ROTATED IN THE HOLE WITH THE USE OF THE PEAK TL RUNNING EQUIPMENT
- WITH A SMALLER OD AND SHORTER OVERALL LENGTH THAN COMPETITORS OPEN-HOLE PACKERS, THIS REDUCES COST BY ALLOWING OPERATORS QUICKER COMPLETION TIMES AND EASIER INSTALLATIONS
- INTERNAL LOCKING SYSTEM ENSURES PACKER STAYS SET DURING WELL BORE TREATING OPERATIONS
- VARIOUS OPTIONAL SHEAR RELEASE SYSTEMS ALLOW OPERATORS TO EASILY RETRIEVE SYSTEMS AND REGAIN FULL CASED-HOLE / OPEN-HOLE ACCESS

INCORPORATING A FIELD PROVEN TRIPLE ANTI-EXTRUSION ELEMENT SYSTEM, THE STRATA-PAK II ALLOWS OPERATORS TO RUN A SINGLE TOOL INSTEAD OF AN ISOLATION PACKER AND ANCHOR, SAVING TIME AND MONEY...



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PEAK COMPLETION TECHNOLOGIES

PREDATOR II



DUAL
ELEMENT
OPEN-HOLE
ISOLATION
PACKER

PEAK LEADS THE PACK ONCE AGAIN...

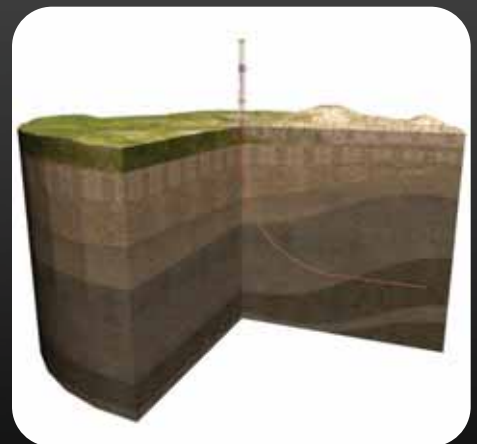
EXPANDING ON THE FUNCTIONALITY OF OUR REVOLUTIONARY STRATA-PAK SYSTEM, THIS TOOL IS IDEAL FOR MANY OPEN-HOLE APPLICATIONS AND PROVIDES FEATURES UNMATCHED IN THE INDUSTRY.

THE NEWEST ADDITION TO THE PEAK COMPLETIONS OPEN-HOLE FRAC SYSTEM IS THE NEW PREDATOR II OPEN-HOLE ISOLATION PACKER. CAPABLE OF THE HIGHEST DIFFERENTIAL RATINGS OF ANY PACKER IN ITS CLASS, THE PREDATOR HAS ALLOWED PRODUCERS TO OPERATE IN SHORT-RADIUS AND DEVIATED APPLICATIONS THAT PREVIOUSLY WERE EITHER NOT ECONOMICAL OR POSSIBLE.

WITH NEW FEATURES SUCH AS REDUCED LENGTH, HIGHER PRESSURE RATINGS, REDUCED OD AND IMPROVED ELEMENT DESIGN, THIS PACKER PERFORMS EFFECTIVELY AND EFFICIENTLY, MAXIMIZING PRODUCTION RETURNS AND INCREASING PROFITS. BY UTILIZING THE PREDATOR-II OPEN-HOLE ISOLATION PACKER, IN EITHER

HORIZONTAL OR VERTICAL APPLICATIONS, THE NEED FOR CEMENTING THE LENGTH OF THE LATERAL IS NOW ELIMINATED. THIS INCREASES LATERAL EXPOSURE, REDUCES COMPLETION TIME AND COSTS AND MAXIMIZES PRODUCTION RETURNS. COMPLETION TIME IS GREATLY REDUCED THROUGH THE ABILITY TO INSTALL AND SET MULTIPLE ISOLATION PACKERS IN A SINGLE TRIP.


COMBINED WITH INDUSTRY-FIRST 'PEAK TRUE DUAL ANTI-PRESET,' REDUCED COMPLETION COSTS, PEAK COMPLETION TECHNOLOGIES' EXPERIENCE AND QUALITY CONTROL, MECHANICAL RISK HAS BEEN GREATLY REDUCED AND OPERATORS CAN HAVE CONFIDENCE GETTING THIS PACKER TO BOTTOM ... EVERY TIME.



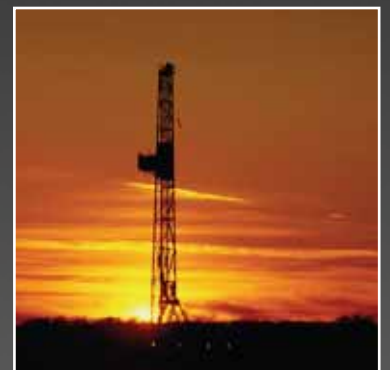
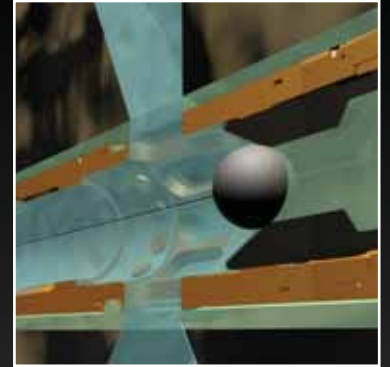
ESSENTIAL FOR THE NEW WAVE OF HIGH-END HORIZONTAL OPEN-HOLE COMPLETIONS, THE **PREDATOR II** PROVIDES INCREASED FUNCTIONALITY AND RELIABLE ZONAL ISOLATION.



FEATURES AND BENEFITS OF THE PREDATOR II

- HIGHEST DIFFERENTIAL RATING OPEN-HOLE PACKER ON THE MARKET, THE PREDATOR II HAS SHOWN TO HOLD UP TO 14K TRUE DIFFERENTIAL PRESSURE
 - INDEPENDENTLY SET DUAL ANTI-EXTRUSION ELEMENT SYSTEM ENSURES THE BEST ZONAL ISOLATION IN ITS CLASS
 - INDUSTRY FIRST PEAK PROPRIETARY DUAL ANTI-PRESET REDUCES MECHANICAL RISK BY ELIMINATING CHANCE OF SETTING PACKER PREMATURELY
- 
- EASILY ADJUSTABLE HYDRAULIC SETTING SYSTEM ALLOWS OPERATORS TO ADJUST ON DEMAND WITHOUT DELAY
 - WITH A REDUCED OD AND SHORTER OVERALL LENGTH THAN COMPETITORS' OPEN-HOLE PACKERS, THIS REDUCES COST BY ALLOWING QUICKER COMPLETION TIMES AND EASIER INSTALLATIONS
 - INTERNAL LOCKING SYSTEM ENSURES PACKER STAYS SET DURING WELL BORE TREATING OPERATIONS
 - VARIOUS OPTIONAL SHEAR RELEASE SYSTEMS ALLOW OPERATORS TO RETRIEVE SYSTEMS AND REGAIN FULL OPEN-HOLE ACCESS

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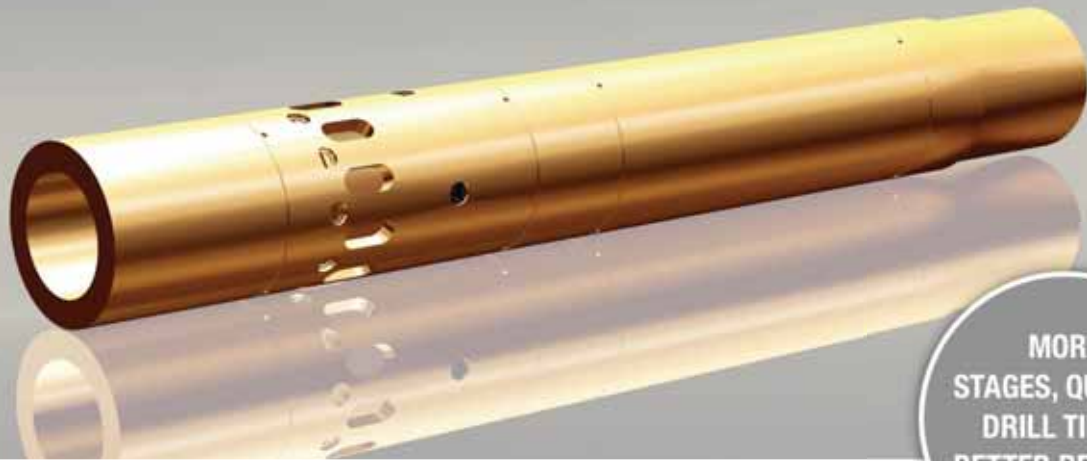
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THE PEAK PREDATOR II LEADS THE INDUSTRY IN APPLICATIONS REQUIRING THE SHORT RADIUS TURNS AND HIGH DIFFERENTIAL PRESSURES NEEDED FOR EXTREME COMPLETIONS...



PEAK COMPLETION TECHNOLOGIES

STRATA-PORT III



MORE
STAGES, QUICKER
DRILL TIMES,
BETTER RESULTS.

PEAK INTRODUCES NEW DRILLABLE SLEEVE...

TAKING THE NEW PROVEN AND TRUSTED STRATA-PORT EXTREME SERVICE FRAC SLEEVE AND CREATING A NEW QUICK DRILL VERSION, OPERATORS NOW HAVE MORE OPTIONS TO SAVE TIME AND MONEY...

THE NEW GENERATION III DS VERSION OF THE FIELD PROVEN PEAK STRATA-PORT FRAC SLEEVE, PEAK UTILIZES FOUR YEARS OF TESTING AND DEVELOPMENT FOR MAXIMUM RESULTS.

TO DATE, MANY OPERATORS' MAIN COMPLAINT HAS BEEN THE FINE BALANCE BETWEEN UTILIZING A BALL AND SEAT FRAC SLEEVE WHICH CAN WITHSTAND THE EROSION AND TORTURE OF A HIGH RATE SAND FRAC, YET OFFER THE ABILITY TO BE DRILLED OUT TO MAINTAIN A FULL ID.

THE SIMPLE ANSWER HAS BEEN THAT BEFORE THE GEN III DS STRATA-PORT, THERE HAS ALWAYS BEEN COMPROMISES.

HAVING PUMPED OVER 2.4 MILLION LBS OF HIGH STRENGTH PROPPANT AT CONTINUOUS RATES OF OVER 100 BPM, THE

ORIGINAL PEAK STRATA-PORT HAS PROVEN TO BE THE STRONGEST AND MOST RELIABLE FRAC SLEEVE ON THE MARKET. INCORPORATING AN INTEGRAL LOCK SYSTEM, WHICH IS SUPERIOR TO ANY COMPETITORS' PRODUCT, THIS TOOL ENSURES THAT THE OPERATORS WILL NOT LOSE PROFITS BY CLOSING DURING THE PRODUCTION PHASE.

THESE FEATURES HAVE BEEN INCORPORATED INTO THE NEW GEN III DS FRAC SLEEVE, ALLOWING OPERATORS, NOW FOR THE FIRST TIME, THE ABILITY TO PUMP AT HIGH RATES WITHOUT EROSION ISSUES, ENSURING THE FRAC TREATMENT IS PLACED WHERE YOU WANT IT, RELIABLY AND CONFIDENTLY EVERY TIME...



UTILIZING PEAK'S NEW PATENT PENDING **MILL OUT SYSTEM**, DRILL OUT TIMES OF LESS THAN 10 MINUTES ARE STANDARD SAVING TIME AND MONEY...



**FEATURES AND BENEFITS OF THE
STRATA-PORT GEN III DRILLABLE SLEEVE (DS)**



- HIGHEST DIFFERENTIAL RATING FRAC SLEEVE ON THE MARKET COMBINED WITH THE HIGHEST NUMBER OF STAGES AVAILABLE FOR EACH CASING SIZE ALLOW OPERATORS MAXIMUM OPTIONS
- TRIPLE-LOC INTERNAL ANTI-SPIN LOCKING SYSTEM ALLOWS FOR INDUSTRY LEADING DRILL-OUT TIMES WHILE ENSURING SLEEVE WILL NOT SHUT OFF PRODUCTION BY CLOSING
- EASILY ADJUSTABLE HYDRAULIC SHEAR SYSTEM ALLOWS OPERATORS MAXIMUM FLEXIBILITY BY ADJUSTING OPENING PRESSURE DEPENDING ON APPLICATION
- WITH A SMALLER OD AND SHORTER OVERALL LENGTH THAN COMPETITORS FRAC SLEEVES, COST IS REDUCED BY ALLOWING OPERATORS QUICKER COMPLETION TIMES AND EASIER INSTALLATIONS
- PROPRIETARY BALL MATERIAL ENSURES OPERATORS SEE EACH TOOL OPEN BY ELIMINATING BALL FAILURES, ADDING CONFIDENCE THAT FRAC TREATMENT IS PLACED PROPERLY AND EFFICIENTLY
- BACKED UP BY OVER 400 SLEEVES HAVING BEEN MAPPED BY MICRO-SEISMIC

PEAK COMPLETIONS



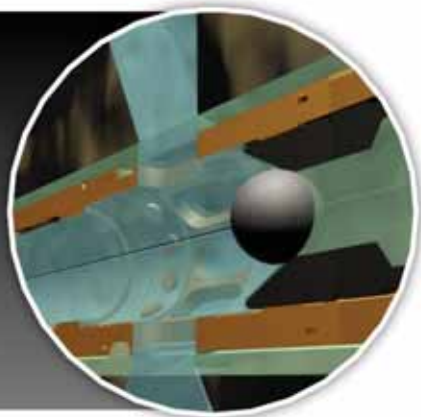
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**PEAK'S NEW
DRILLABLE FRAC
SLEEVE ENSURES
RELIABLE RESULTS
UNDER EXTREME
CONDITIONS...SAVING
TIME, MONEY, AND
MAKING BETTER
WELLS...**



PEAK COMPLETION TECHNOLOGIES

HYDRO-PAK

HYDRAULIC
SET DOUBLE
GRIP OPEN-HOLE
ANCHOR



PEAK INTRODUCES A RELIABLE OPEN-HOLE ANCHOR...

COST EFFECTIVE AND AFFORDABLE, THE XTREME HYDRO-PAK OPEN-HOLE ANCHOR CAN BE USED FOR NUMEROUS APPLICATIONS, AND WILL EXTEND THE PRODUCTION LIFE OF YOUR WELL...

ONE CHALLENGE THAT OPERATORS ARE CONTINUOUSLY FACED WITH IN OPEN-HOLE HORIZONTAL COMPLETIONS IS ENSURING THAT THEIR LINER IS NOT SUBJECTED TO MOVEMENT. WITH THE NEW HIGH RATE HIGH PRESSURE FRAC TREATMENTS, DOWNHOLE TUBE MOVEMENT FORCES ARE A MAJOR CONCERN WHEN USING OPEN-HOLE PACKERS. MOVEMENT OF THE LINER WHEN SUBJECTED TO THESE FORCES CAUSES WEAR AND TEAR ON THE PACKERS, AND POSSIBLE DAMAGE OF THE LINER ITSELF.

THE HYDRO-PAK OPEN-HOLE ANCHOR ELIMINATES ANY DAMAGING MOVEMENT BY ANCHORING TO THE WALL OF THE LATERAL. BY STRATEGICALLY PLACING THE HYDRO-PAK IN YOUR BOTTOM-HOLE ASSEMBLY, HIGH RATE TOE STAGE FRACS

ARE ALSO POSSIBLE WITHOUT WORRY OF DAMAGING THE LINER.

OF FURTHER IMPORTANCE IS UTILIZING THE HYDRO-PAK ANCHOR TO INCREASE THE PRODUCTION OF YOUR WELL OVER TIME. THIS IS ESPECIALLY EFFECTIVE AND CRITICAL WHEN UTILIZING INFLATABLES, ECPS OR SWELL PACKERS, AS THE HYDRO-PAK ANCHOR ELIMINATES THE MINUTE MOVEMENTS EXERTED ON THE LINER AND TOOLS OVER TIME. THESE MOVEMENTS ARE CAUSED DUE TO CHANGES IN FLUID LEVELS AND PRESSURES, CAUSED BY WORK OVERS AND PUMP CHANGES FOR EXAMPLE. OPERATORS HAVE SEEN INCREASED LIFESPAN AND PACKER EFFICIENCY OF 400% OVER APPLICATIONS WHICH WERE NOT ANCHORED...

A SIGNIFICANT ADVANTAGE...



THE **HYDRO-PAK** IS USEFUL IN NUMEROUS APPLICATIONS, IN BOTH CASED-HOLE AND OPEN-HOLE ENVIRONMENTS

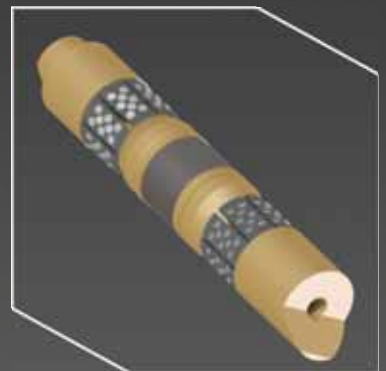


FEATURES AND BENEFITS OF THE HYDRO-PAK ANCHOR



- HIGHEST DIFFERENTIAL RATING COMBINATION CASED-HOLE / OPEN-HOLE ANCHOR ON THE MARKET, THE HYDRO-PAK HAS HELD UP TO 14K TRUE DIFFERENTIAL PRESSURE
- USED IN BOTH PERMANENT AND RETRIEVABLE INSTALLATIONS, THE HYDRO-PAK HAS BEEN PROVEN TO BE ESSENTIAL IN PROTECTING YOUR LINER AND OPEN HOLE PACKER SYSTEMS. HAVING RETRIEVED OVER 400 ANCHORS USED IN NUMEROUS APPLICATIONS SUCH AS FRAC SYSTEMS, DOORSTOPS AND OPEN HOLE WHIPSTOCK ANCHORS, THE SLIP SYSTEM HAS BEEN PROVEN TO HOLD EXTREME FORCES ... PROVEN WITH RESULTS AND POST JOB TESTING
- INDUSTRY-FIRST PROPRIETARY DUAL ANTI-PRESET REDUCES MECHANICAL RISK BY ELIMINATING THE CHANCE OF SETTING PREMATURELY
- CAN BE SAFELY ROTATED IN THE HOLE
- WITH A SMALLER OD AND SHORTER OVERALL LENGTH, COST IS REDUCED BY ALLOWING OPERATORS QUICKER COMPLETION TIMES AND EASIER INSTALLATIONS
- VARIOUS OPTIONAL SHEAR RELEASE SYSTEMS ALLOW OPERATORS TO EASILY RETRIEVE SYSTEMS AND REGAIN FULL CASED-HOLE / OPEN-HOLE ACCESS
- IDEAL FOR SHORT RADIUS APPLICATIONS WHEN COMBINED WITH THE MONO-PAK FRAC SYSTEM

PEAK COMPLETIONS



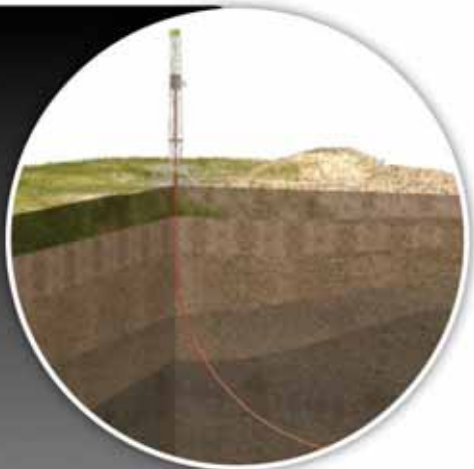
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ONLY WITH THE
PEAK **HYDRO-PAK**
CAN OPERATORS
ACHIEVE THE
HIGHEST HOLDING
POWER AND
PRESSURE
DIFFERENTIALS
NEEDED TO ANCHOR
SHORT RADIUS
WELLBORES...



PEAK COMPLETION TECHNOLOGIES

DOWNJET SHOE



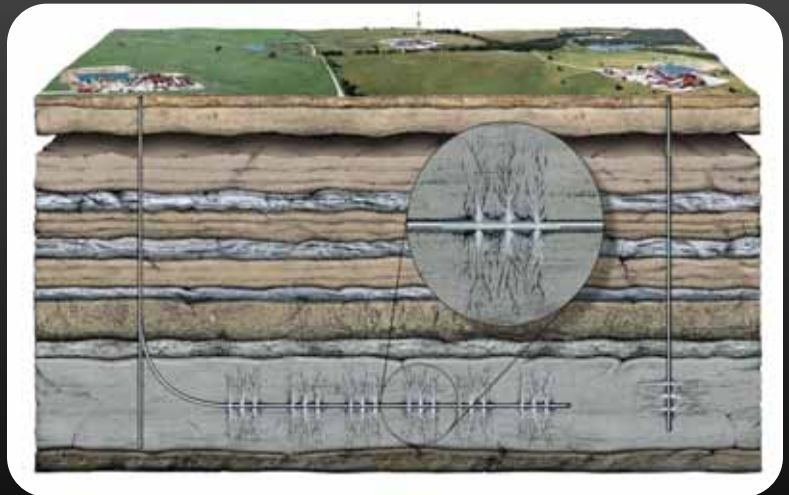
PEAK INTRODUCES THE NEW DOWNJET CIRCULATING SHOE...

MORE EFFECTIVE, MORE COST EFFECTIVE AND RELIABLE...

DESIGNED AT THE REQUEST OF NUMEROUS OIL COMPANIES, THE PEAK DOWNJET CIRCULATING SHOE OFFERS OPERATORS A SIMPLE, RELIABLE AND COST EFFECTIVE MEANS TO ISOLATE THE END OF YOUR LINER.

UTILIZING A BALL SEAT AND UP TO TWO INTERNAL FLOATS, THIS TOOL IS DESIGNED TO ELIMINATE ANY RISK OF BEING AFFECTED BY WELLBORE PRESSURES AND FLUIDS, ISOLATING THE SHEAR SYSTEM AND SEAT FROM DEBRIS AND FLUID CONTAMINANTS, ENSURING SUCCESS EVERY TIME.

THE DOWNJET CLOSES WITH DIFFERENTIAL PRESSURE FROM ABOVE WHEN THE SETTING BALL IS ON SEAT, ALLOWING FULL RATE CIRCULATION OF THE LINER AND BOTTOM-HOLE ASSEMBLY WHILE RUNNING IN THE HOLE. THE TOOL INCORPORATES A FULLY ADJUSTABLE HYDRAULIC SHEAR SYSTEM OFFERING OPERATORS COMPLETE FLEXIBILITY FOR EVERY APPLICATION. WITH THE JET PORTS FACING THE EDGE OF THE FORMATION AND THE SMOOTH BULLET NOSE END GUIDE, THIS TOOL WILL GET YOUR LINER TO BOTTOM, SAFELY, EFFECTIVELY AND RELIABLY...



WIDELY USED AS A CIRCULATION
FLOAT SUB ON HIGH END HORIZONTAL
OPEN-HOLE COMPLETION
APPLICATIONS, COUNT ON THE PEAK
DOWNJET FOR SEALING INTEGRITY...

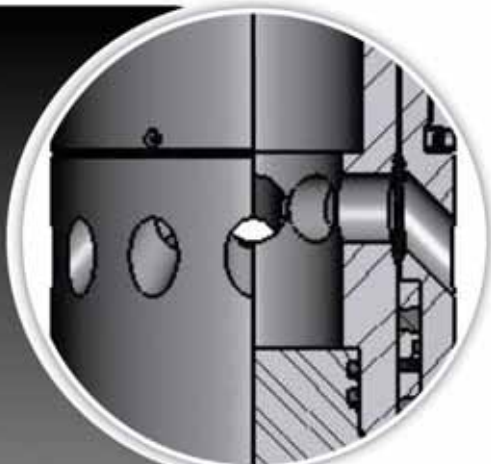


FEATURES AND BENEFITS OF THE DOWNJET CIRCULATING SHOE

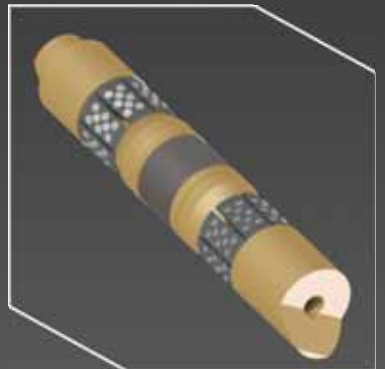
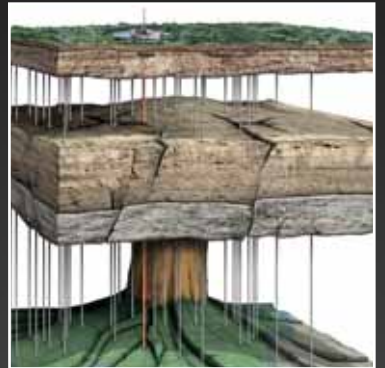


- SOLID 10,000 PSI DUAL DIRECTION PRESSURE RATING ONCE TOOL HAS BEEN SHEARED CLOSED.
- OPTIONAL DUAL INTERNAL FLOATS CAN BE INSERTED FOR TOTAL WELL CONTROL WHILE RUNNING IN THE HOLE
- QUAD SEAL ELEMENTS ON TOP AND BOTTOM OF TOOL ENSURE SEAL INTEGRITY RELIABILITY FOR LONG-TERM APPLICATIONS, EVEN IN HTHP CONDITIONS
- SPECIFICALLY DESIGNED FLUID WASH JETS ALLOW FOR EFFICIENT WASHING OF THE LATERAL WALLS, ALLOWING EXCELLENT CLEANOUT CAPABILITIES
- SELECTIVE HYDRAULIC SHEAR SYSTEM ALLOWS FOR TOTAL OPERATOR FLEXIBILITY FOR EVERY SITUATION
- INTERNAL LOCKING SYSTEM ENSURES TOOL STAYS CLOSED PERMANENTLY
- DUAL DEBRIS BARRIERS ENSURE THAT WELL DEBRIS AND FLUID CONTAMINANTS DO NOT RESTRICT TOOL FROM CLOSING
- LOOK FOR THE DRILLABLE DOWNJET CIRCULATING SHOE COMING SOON.

ALLOWING FOR FULL CIRCULATION OF THE LINER DURING INSTALLATION, EFFECTIVE JETTING ACTION FOR CLEANOUT, AND SOLID PERMANENT SEALING ISOLATION WHEN CLOSED, **THE DOWNJET IS THE RELIABLE CHOICE...**



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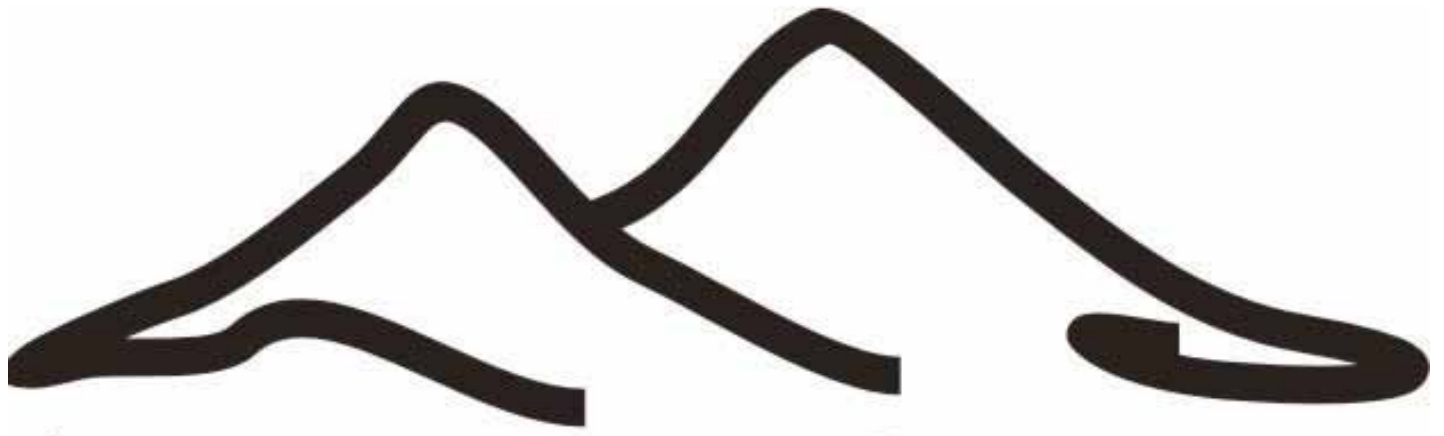


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